

## RIDER TO RETAIL RATES

## DEMAND SIDE MANAGEMENT COMPONENT

(Page 1 of 2)

## APPLICABILITY

Service supplied under the Company's retail electric rate schedules is subject to approved Demand Side Management (DSM) program cost adjustments. The rates shown below are applicable to and a part of the Company's South Carolina retail electric rate schedules and included in the monthly rate provision of the applicable schedule used in billing and shall therefore be added to customer's monthly bill statement:

## DSM RATES BY CLASS (\$/kWh)

<u>Customer Class</u>	<u>DSM Factors</u>
<b>Residential</b>	<b>0.00044</b>
<b>Small General Service</b>	<b>0.00085</b>
<b>Medium General Service</b>	<b>0.00022</b>
<b>Large General Service</b>	<b>0.00008</b>

## DERIVATION OF FACTORS

Demand Side Management costs to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour, will be determined by the following formula:

$$A = D / S$$

**A =** Customer Class Specific DSM Program Costs Rate Adjustment per kilowatt-hour applied to base rates rounded to the nearest one-thousandth of a cent.

**D =** DSM revenue requirement for the period calculated as ( C + L + R )

Where:

**C =** One year of Amortization Expense (based upon the balance of DSM Program Costs at the beginning of the annual review period) plus associated Carrying Costs (calculated using the Company's Weighted Average Cost of Capital)

**L =** Net Lost Revenues for each customer class based on forecasted retail kWh sales reductions attributable to DSM programs. Revenue lost would be calculated using the average rate per customer class less the class specific fuel component and variable O&M. The resulting factor would then be multiplied by the kWh sales lost for each class of customers. This amount will be "trued-up" for the actual impact on prior year sales.

**R =** One year of amortization of DSM Program Incentive to be calculated by multiplying the estimated Net Present Value Benefit of each energy efficiency program as determined by the Utility Cost Test times 6%.

**S =** Projected customer class specific sales, defined as retail kilowatt-hour sales from each class of customers for the current period, less sales from customers who have been approved for opt-out status.

The appropriate revenue-related tax factor is to be included in these calculations.

**"OPT-OUT" PROVISION**

1. Industrial customers as defined in Rate 23 are eligible to opt-out of DSM programs and costs.
2. Customers wishing to opt-out of DSM programs and recovery of DSM costs shall file a writing with the Company on a form provided by the Company representing that they have already implemented or will be implementing alternative DSM programs. Certifications shall be valid until withdrawn. If a Customer should choose to participate in one or more DSM programs for any account, then such Customer will not be permitted to opt-out of DSM programs and recovery of DSM costs for that account for a period of five years.

Effective for Bills Rendered On And  
After The First Billing Cycle of June 2011

**RIDER TO RETAIL RATES****DEMAND SIDE MANAGEMENT COMPONENT**

(Page 2 of 2)

3. Customers who opt-out but later elect to participate in one of the Company's programs may do so upon application to the Company. If acceptable to the Company, the Customer may participate in the Company's programs, but may not apply to opt-out again for a period at least as long as the amortization period.

Since DSM charges are included and a part of retail rates, customers qualifying for the opt-out provision shall receive the following DSM Credit on their monthly bill statement:

$$\text{DSM Credit} = \text{Billed kWh times the applicable DSM Rate}^*$$

\* The DSM Rate shall be as shown in the above table for the schedule applicable to Customer's monthly bill.

**DEFINITIONS**

1. Annual Review Period - The period of time between December 1 and November 30.
2. Amortization Period - The five-year period of time which the Company's DSM measures, program costs and incentive are deferred and amortized.
3. Customer Class - The Company's classification of customers based on similar energy usage characteristics. These are defined as follows:

**Residential:**

Rate 1 – Good Cents Rate, Rate 2 – Low Use Residential Service, Rate 5 - Residential Service Time-of-Use, Rate 6 – Energy Saver / Conservation Rate, Rate 7 – Residential Service Time-Of-Use Demand, Rate 8 – Residential Service

**Small General Service:**

Rate 3 – Municipal Power Service, Rate 9 – General Service, Rate 10 – Small Construction Service, Rate 11 – Irrigation Service, Rate 12 – Church Service, Rate 13 – Municipal Lighting Service, Rate 14 – Farm Service, Rate 16 – General Service Time-Of-Use, Rate 22 – School Service, Rate 28 (Experimental) – Small General Service Time-Of-Use Demand

**Medium General Service:**

Rate 19 – General Service Concurrent Demand Time-Of-Use, Rate 20 – Medium General Service, Rate 21 – General Service Time-Of-Use Demand, Rate 21A – Experimental Program - General Service Time-Of-Use Demand

**Large General Service:**

Rate 23 – Industrial Power Service, Rate 24 – Large General Service Time-Of-Use, Rate 27 - Large Power Service Real Time Pricing (Experimental)

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and form a part of this rider.

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